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A MODELING STUDY OF OPERATING CONDITIONS AND DIFFERENT SUPPORTS ON Fe-Co-Ce NANOCATALYST AND OPTIMIZING OF LIGHT OLEFINS SELECTIVITY IN THE FISCHER-TROPSCH SYNTHESIS

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Abstract. This study demonstrates the effect of operating conditions (Red-GHSV, inlet H₂/CO, Oprat-GHSV) and the effect of Fe-Co-Ce nanocatalyst support. A statistical model using the response surface methodology (RSM) was applied with the target of achieving higher olefins selectivity in Fischer-Tropsch synthesis, which indicates the interaction effects of factors. The conditions under which three objectives optimization for maximizing olefins and minimizing paraffins and methane were determined. Synthesized nanocatalysts with various supports were characterized by XRD, SEM and TPR techniques.

Keywords: modeling study, operating conditions, Fe-Co-Ce nanocatalyst, support, optimization, Fischer-Tropsch synthesis.

1. Introduction

Fischer-Tropsch synthesis has attracted a novel interest due to depletion of crude oil and quick incrementing of universal demand to liquid fuels in the recent years. The Fischer-Tropsch synthesis (FT) is defined as the transformation of syngas to hydrocarbon products, which can either be liquid fuels such as gasoline, diesel, jet fuel or be building block of chemicals such as lower olefins [1, 2]. Comparably, some studies demonstrated that syngas based fuels are more environmentally friendly than petroleum based fuels due to sulfur and nitrogen free [3]. In the last twenty years, research on

ceria-based materials has been raised quickly. A prominent part of this effort devotes to M-CeO₂ and other similar catalyst systems including transition metals with rare earth oxides and ceria containing mixed oxides [4]. The function of ceria in an industrial process has a significant role at formulation of a catalyst. This finding causes activity and selectivity of catalyst trending towards rising olefins and decreasing methane as a noteworthy achievement. The Fe-Co bimetallic catalysts containing other metals as a promoter were found to have higher activity and selectivity than monometallic catalysts. Moreover, bimetallic catalysts indicate various distributions of products. Some researchers studied the effects of preparation and operating conditions on bimetallic catalysts [5, 6]. The vital variables to FT process, which influence lifetime, activity and selectivity of the product. are operating conditions such as feed gas composition H₂/CO, and gas resistance time (GHSV). As well as, changing in support type affects the product selectivity of FT process and catalyst activity. It is reported that the product selectivity increases in the series $Al_2O_3 < SiO_2 < TiO_2$ support types [7]. Response surface methodology (RSM) was applied for modeling and optimizing the operating variables and various supports in the Fischer-Tropsch synthesis. The statistical analysis of this work comparing with the works where a model was not represented [8, 9] has beneficial importance of illustrating effects of each variables and effect of their interaction. To the best of the authors' knowledge, no study has been reported regarding the operating conditions and the effect of supports on ternary Fe-Co-Ce nanocatalyst synthesized using a solvothermal method. A statistical model was used for investigating the selectivity of response and optimizing the products in order to maximize olefins in a fixed-bed reactor. The effect of different supports on particle size, crystal structure, morphology and reducibility was examined by XRD,

SEM and TPR techniques.

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2. Experimental

2.1. Materials

The chemical reagents including cerium(III) nitrate hexahydrate ($Ce(NO_3)_3 \cdot 6H_2O$, 99%), cobalt(II) nitrate hexahydrate ($Co(NO_3)_2 \cdot 6H_2O$, 99%), iron(II) nitrate nonahydrate ($Fe(NO_3)_3 \cdot 9H_2O$, 99%), toluene (C_7H_8 , 99%), ethanol (C_2H_5OH , 99%), MgO (99%), TiO₂ (99%), SiO₂ (99%) and zeolite (99%) were supplied by Merck. Oleylamine ($C_{18}H_{37}N$, 70%) was purchased from Aldrich. All reagents were used without further purification.

2.2. Nanocatalyst Synthesis

Iron-cobalt-cerium nanocatalyst was prepared using a solvothermal procedure. The preparation method can be briefly described as follows: 0.38 g (0.94 mmol) of iron nitrate, 0.32 g (0.91 mmol) of cobalt nitrate, and 0.125 g (0.25 mmol) of cerium nitrate were added to 50 ml of toluene containing 10 g (37.4 mmol) of oleylamine. Then the same amount of support (10 wt %) was added to each catalyst. The mixture was stirred with a magnet vigorously for 1 h at room temperature. Then the resulting mixture solution was transferred into a 80 ml Teflon-lined autoclave and heated to 453 K. The autoclave was sealed and maintained at the given temperature for 18 h before it was allowed to cool down to room temperature. The formed nanoparticles were precipitated into an excess ethanol and further isolated from each other by centrifuging. Finally the resulting nanoparticles were transferred to an oven to be dried at 373 K and calcinated at 773 K in air atmosphere for 4 and 5 h, respectively.

2.3. Characterization

2.3.1. X-ray diffraction (XRD)

The X-ray diffraction (XRD) measurements of iron-cobalt-cerium three metals oxide for confirmation of phase and structure were carried out using EXPERT PHILIPS diffractometer equipped with Cu-K α radiation (wavelength 1.54046 Å) at 40 kV and 30 mA. The XRD data were acquired at room temperature with a step-scan interval of 0.0200, 0.35 s per step and angular extension of 10–1100 (2 θ). The XRD measurement error coefficient was 10 %. The determination of the mean crystalline diameter was performed on the (111) peak using the Scherrer equation:

$$D = \frac{K\lambda}{\beta \cos \theta} \tag{1}$$

Where D is the mean particle size, nm; λ is the wavelength of the incident X-ray, Å; β is the full-width at half maximum; θ is the diffraction angle, grad.

2.3.2. Scanning electron microscopy (SEM)

The morphology and homogeneity of samples were determined using a scanning electron microscope (SEM MIRA II LMU/TESCAN) with an accelerating voltage of 1500 kV. For SEM analysis, the sample was dispersed in ethanol on an aluminum foil wrapped with the aluminum stub. The samples were dried in air and the stub was mounted in the SEM chamber. The particle size was measured at a resolution of 200 nm with a magnification of 15,000.

2.3.3. Temperature-programmed reduction (TPR)

Different mixed oxide samples were subjected to a temperature-programmed reduction (TPR) with hydrogen, which incorporated a thermal conductivity detector (TCD). The sample (0.05~g) was loaded in a quartz TPR cell and experiments were carried out at a heating rate of 5 K/min. The reactive gas composition was H_2 (5 vol %) in argon and the flow rate was fixed at 20 ml/min (STP). The total reactive gas consumption was measured during TPR analysis. After cooling sample to 313 K in an argon flow, the TPR measurements were carried out following activation. Then the sample was maintained at 323 K under the argon flow in order to remove the remaining adsorbed oxygen until the TCD signal returned to the baseline. Subsequently, the TPR experiments were performed up to 1123 K.

2.4. Research Catalytic Micro-Reactor Setup

The Fischer-Tropsch synthesis was carried out in a stainless fixed-bed micro-reactor with an inner diameter of 12 mm. The catalyst (1.0 g) was well dispersed with asbestos and loaded in the center of the reactor where the thermocouple is. Three mass flow controllers (Model 5850E, Brooks Instrument, Hatfield, PA, USA) were used to adjust the flow rate of the inlet gases containing CO, H₂ and N₂ (with 99.99 % purity) automatically. A mixture of CO and H_2 ($H_2/CO = 1$, flow rate of each gas = 30 ml·min⁻¹) was subsequently directed into the reactor, which was placed inside a tubular furnace (Figs. 1, 2, Model ATU 150-15, Atbin). The reaction temperature was controlled by a digital program controller (DPC) and visually monitored by a computer through a thermocouple inserted into the catalytic bed. Before the reaction started, the catalyst was prereduced under 200 kPa pressure and H₂ flow (with a flow rate of 30 ml·min⁻¹) at 673 K for 48 h. In each test, 1.0 g of catalyst was loaded and all data were collected after 24 h in order to ensure that the steady state condition was attained.

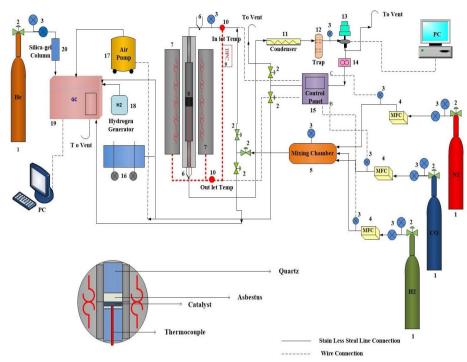


Fig. 1. The experimental setup of fixed bed reactor (FBR) for Fischer-Tropsch synthesis over iron-cobalt-cerium nanocatalyst. 1 – gas cylinders, 2 – valve, 3 – pressure gauge, 4 – mass flow controller (MFC), 5 – mixing chamber, 6 – thermocouple, 7 – tubular furnace, 8 – fix bed reactor and catalyst bed (reaction zone), 9 – temperature digital program controller (DPC), 10 – resistance temperature detector, 11 – condenser, 12 – trap, 13 – back pressure regulator (BPR), 14 – flow meter, 15 – control panel, 16 – electrical motor, 17 – air pump, 18 – hydrogen generator, 19 – gas chromatograph, 20 – silica-gel column

2.5. Catalytic Selectivity Measurements

The Fischer-Tropsch synthesis was performed at GHSV = 3600 h^{-1} , $H_2/CO = 1:1$, P = 200 kPa, T = 573 K. In order to avoid the deactivation effect, the fresh catalyst was loaded under every operating condition. An automatic backpressure regulator was used for adjusting and modifying the pressure range via the TESCOM software. Reactant and product streams were analyzed by on-line chromatography (Thermo ONIX UNICAM PROGC+), which was equipped with two thermal conductivity detectors (TCD) and one flame ionization detector (FID) with the ability of analysis a broad variety of gaseous hydrocarbon mixtures. One TCD was used for analysis of hydrogen (H₂) and another one was used for all permanent gases such as N2, O2 and CO. Not only the analysis of hydrocarbons by FID was done, but the analysis of non-condensable gases, methane, and C₈ hydrocarbons was applied too. The contents of the sample loop were injected automatically into an alumina capillary column. Helium (He) was applied as a carrier gas for achieving optimum sensitivity. The calibration was done by various mixtures including CH₄, C₂H₄, C₂H₆, C₃H₆, C_3H_8 , $n-C_4H_{10}$, $i-C_4H_{10}$, $n-C_5H_{12}$), however pure compounds were obtained from Iran Tarkib Gas Alv and Company. The operating condition and obtained data of each experiment are presented below. The CO conversion (%) is calculated according to the formula (2):

$$CO converion = \frac{(Moles of CO_{in}) - (Moles of CO_{out})}{(Moles of CO_{in})} \cdot 100$$
 (2)

2.6. Statistical Analysis

The activity and selectivity of the synthesized nanocatalysts towards products in Fischer-Tropsch synthesis are affected by many operating conditions and different support type. In this study, the effects of H₂/CO inlet molar ratio, reduction GHSV (Red-GHSV), operating GHSV (Oprat-GHSV), and various supports on the selectivity of three products including olefins C_2 – C_4 , paraffins C₂–C₄, and methane C₁ were investigated by response surface methodology (RSM). It is a set of statistical and mathematical techniques in order to utilize, improve and optimize a model *via* the impact on multiple factors using the design experiment method (DoE) [10]. The RSM is widely used in industry, where several input variables strongly affect the characteristic of the product or process, which called response. The most important advantage of RSM method compared to illustrating the results without statistic approach is designing, formulating of products, and predicting the interaction effects of involved factors. The RSM technique can suggest a model according to experimental and predictable data due to

achieving the most desirable model for response by adjusting the factors. A model for desired response with several independent variables was obtained by applying DoE and regression analysis. In this study, a polynomial regression model was used to achieve appropriate correlation between experimental and desired response as the second order selectivity model of the product, which was employed as follows:

$$f = t_0 + \sum_{i=1}^{n} t_i x_i + \sum_{i=1}^{n} t_{ii} x_i^2 + \sum_{ij}^{n} t_{ij} x_i x_j \pm \varepsilon$$
 (3)

where f is the response surface; t represents the coefficient of regression; x is a variable (e.g. in this study variables are Red-GHSV, Oprat-GHSV, H_2/CO , and Type-support); n is the number of experiments. The accuracy of regression model can be verified by coefficients R^2 and R^2_{adj} :

$$R^2 = \frac{SS_R}{SS_R + SS_E} \tag{4}$$

$$R_{adj}^2 = 1 - \frac{(1 - R^2)(n - 1)}{n - p} \tag{5}$$

The significance of regression coefficient is verified by P-values, which is not sufficient enough and should be lower than 0.05. As well as for this purpose the other values such as T-value and S_E coefficients are reported. The P-value has a reverse relation with T-value. The higher the P-value is the lower the T-value will be.

3. Results and Discussion

3.1. Effect of Different Supports

The use of support has some profits, including a stabilizing metal dispersion, increasing the availability of the number of surface metal atoms for catalysis, and improving the friction resistance. It was reported that the more reducible oxide supports is, the more extensive metal support interactions achieve [11]. A strong interaction between metal-support results in an electron exchange of a partially reduced support, therefore a suppression of hydrogen occurs on a metal. The activity of catalyst is affected by the support nature indirectly. In this work the effect of different supports such as MgO, zeolite,

TiO₂ and SiO₂ on selectivity of Fe-Co-Ce nanocatalyst under operating conditions (GHSV = $3600 \, \text{h}^{-1}$, H₂/CO = = 1.1, $P = 200 \, \text{kPa}$, $T = 573 \, \text{K}$) was investigated.

3.2. Characterization of Nanocatalysts

3.2.1. Crystal structure (XRD)

The XRD patterns of the synthesized nanocatalyst with different supports are indicated in Fig. 2. In these samples the cubic structures of CeO_2 (card no. 34-394), Co_3O_4 (card no. 9-418), and rhombohedral structure of Fe_2O_3 (card no. 33-664) are detected. The significant Bragg reflections can be indexed to the structures of CeO_2 , Co_3O_4 , and Fe_2O_3 with the corresponding diffraction peaks of (111), (311) and (104) respectively. Furthermore, the XRD data are used to determine the average crystalline size of samples, which are shown in Table 1. The average crystallite size of synthesized samples is estimated to be around 2.7–8.2 nm. The smaller particle size is achieved for SiO_2 support.

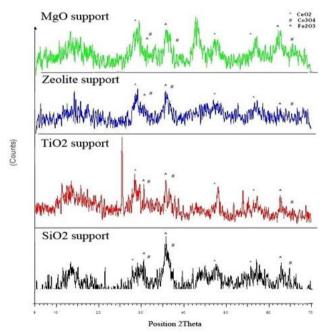


Fig. 2. XRD patterns of nanocatalyst synthesized with different supports (MgO, zeolite, TiO₂, SiO₂)

Table 1

Particle size of the synthesized nanocatalyst with different supports from XRD technique

Type of support	Particle size from SEM, nm	Particle size from XRD, nm		
${ m SiO}_2$	32.6	2.7		
Zeolite	55.1	4.1		
MgO	53.7	4.1		
TiO ₂	61.7	8.2		

3.2.2. Scanning electron microscopy (SEM)

Fig. 3 indicates the SEM images of nanocatalyst synthesized with different supports. The result shows that nanocatalyst with SiO₂ support has the smaller particle size while the nanocatalyst with TiO₂ support has larger particle size (Table 1). The SEM micrographs of samples show the spherical shape and uniform morphology of nanocatalysts. In comparison, the particle size obtained from SEM (Table 1) is larger than the average size obtained from XRD pattern. This is due to the effect of stronger interaction among particles such as van der Waals, which causes agglomeration [12].

3.2.3. Temperature programmed reduction (TPR)

The temperature-programmed reduction (TPR) technique was applied to illustrate the reducibility of nanocatalysts and distinguish the types of existing metal oxide species in the samples. Hydrogen TPR profiles of nanocatalysts synthesized with various supports are shown in Fig. 4. When using XRD technique the following phases of nanoparticles were obtained: CeO₂

(cubic), Co₃O₄ (cubic), and Fe₂O₃ (rohombohedral). It has been reported that all metal oxidic phases indicate two reduction peaks including Fe₂O₃ at 605 and 623–873 K, Co₃O₄ at 621 and 894 K, ceria at 758 and 1073 K [13, 14]. The TPR profile shows that the nanocatalysts with different supports have four reduction peaks (A, B, C, and D), which are indicated in Fig. 4. The first peak (A) is related to the reduction of Fe₂O₃ to Fe₃O₄ and Co₃O₄ to CoO. The second peak (B) is due to the surface reduction of CeO₂ to Ce₂O₃ and CoO to Co⁰. The third shoulder (C) corresponds to the reduction $Fe_3O_4 \rightarrow FeO \rightarrow Fe^0$. The fourth reduction peak is attributed to bulk reduction of cerium by elimination of O⁻² anions of the lattice $Ce_2O_3 \rightarrow Ce^0$ [15]. From Fig. 4 it is obvious that the catalyst with SiO₂ support can facilitate the reduction process of the catalyst, because the reduction process begins and ends at lower temperature (A and D). These results indicate more reducibility of SiO₂ support, due to stronger interaction between metal-support. There is a correlation with a nanocatalyst particle size and the interaction between the catalyst and the support. The smaller particle size, the stronger degree of interaction with support, which leads a lower reducibility.

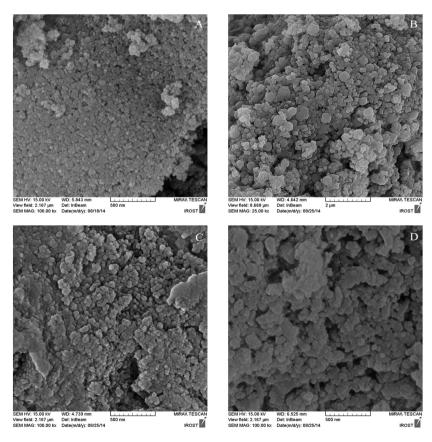


Fig. 3. SEM images of the synthesized nanocatalyst with different supports: $SiO_2(a)$, zeolite (b), MgO (c) and $TiO_2(d)$

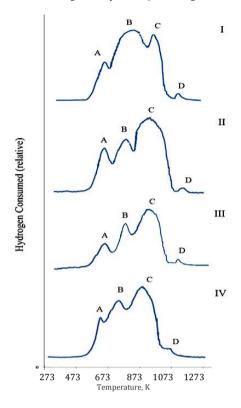


Fig. 4. TPR profiles of Fe-Co-Ce nanocatalyst synthesized with different supports: MgO (I), zeolite (II), TiO₂ (III) and SiO₂ (IV)

3.3. Fischer-Tropsch Synthesis

3.3.1. Effect of operating conditions

The Fischer-Tropsch synthesis produces a wide range of hydrocarbons, however distribution of products strongly depends on the operating conditions. The Fe-Co-Ce synthesized nanocatalyst was investigated under different operating conditions (*e.g.* H₂/CO molar ratio, Red-GHSV, and Oprat-GHSV) in a fixed-bed reactor. A statistical model is proposed for olefin, paraffin, and methane in CO hydrogenation, as well as the optimization conditions are achieved due to higher selectivity towards light olefins and lower selectivity to paraffin and methane.

3.3.1.1. Effect of H₂/CO ratio in feeding gas

The effect of H_2/CO feed molar ratio is distinctive, which plays essential role straightly in reactivity and selectivity of FT synthesis. It has been reported that the termination reaction of paraffins is more desired than that of olefins in order to increase H_2/CO molar feed ratio, which enhances the concentration of surface hydrogen. These results lead to increase in the selectivity to low molecular weight products [16]. The influence of H_2/CO feed molar ratio in the range of 1:1, 2:1, 1:2, 3:1, 1:3, 4:1 and 1:4 on steady state condition under equal operating conditions (GHSV = 3600 h^{-1} , P = 200 kPa, T = 573 K) is demonstrated in Table 2.

 $Table\ 2$ Experimental data obtained under operating and synthesis conditions

Type of	Selectivity to	Selectivity to	Selectivity	Reduction GHSV, h ⁻¹	H ₂ /CO	Operating GHSV, h
support	olefins, %	paraffins,%	to C ₁ , %		Feeding gas	1
no support	14.81	18.41	31	3600	1	3600
no support	27.65	21.75	34	3600	2	3600
no support	6.58	14.89	28	3600	1/2	3600
no support	35.02	16.71	38.6	3600	3	3600
no support	3.53	12.3	25	3600	1/3	3600
no support	43.05	11.99	36	3600	4	3600
no support	1.8	11.95	24.4	3600	1/4	3600
no support	4.84	15.34	44.26	900	1	3600
no support	7.76	16.31	38.5	1800	1	3600
no support	11.75	17.01	32.5	2700	1	3600
no support	19.55	22.43	32.54	5400	1	3600
no support	14.34	17.81	31	3600	1	3600
no support	26.26	11.67	39.7	3600	1	4200
no support	31.97	7.68	43.4	3600	1	4800
no support	32.52	6.54	42.76	3600	1	5400
no support	30.01	6.97	38.7	3600	1	6000
no support	24.58	7.11	31.48	3600	1	6600
MgO	25.12	10.97	39.8	3600	1	3600
SiO ₂	30.54	11.3	42.6	3600	1	3600
TiO ₂	28.75	17.02	44.5	3600	1	3600
zeolite	22.29	26.5	39.7	3600	1	3600

Selectivity to hydrocarbon produced when using different supports
of Fe-Co-Ce nanocatalyst and predicted values by RSM

Type of	Re	esponse (experiment	tal)	Response (predicted by RSM)			
Type of	Selectivity to	Selectivity to	Selectivity to	Selectivity to	Selectivity to	Selectivity to	
support	olefins, %	paraffins,%	C ₁ , %	olefins, %	paraffins,%	C ₁ , %	
no support	14.81	18.41	31	14.3064	17.8147	30.8881	
no support	27.65	21.75	34	27.1673	20.7501	35.8598	
no support	6.58	14.89	28	6.5633	14.4245	27.2524	
no support	35.02	16.71	38.6	36.5281	18.5585	37.7649	
no support	3.53	12.3	25	3.7313	12.9798	25.8416	
no support	43.05	11.99	36	42.3886	11.2399	36.6036	
no support	1.8	11.95	24.4	2.3636	12.2487	25.1470	
no support	4.84	15.34	44.26	4.7169	15.7077	44.4775	
no support	7.76	16.31	38.5	8.1443	15.8080	37.8024	
no support	11.75	17.01	32.5	11.3407	16.5103	33.2726	
no support	19.55	22.43	32.54	19.5450	22.2297	32.5550	
no support	14.34	17.81	31	14.3064	17.8147	30.8881	
no support	26.26	11.67	39.7	24.8876	12.1300	39.0323	
no support	31.97	7.68	43.4	31.1529	8.2749	43.1263	
no support	32.52	6.54	42.76	33.1020	6.2494	43.1699	
no support	30.01	6.97	38.7	30.7351	6.0536	39.1633	
no support	24.58	7.11	31.48	24.0521	7.6875	31.1064	
MgO	25.12	10.97	39.8	25.2213	11.7616	39.2598	
SiO ₂	30.54	11.3	42.6	30.1676	11.2535	43.5534	
TiO ₂	28.75	17.02	44.5	29.1453	16.2905	43.7690	
zeolite	22.29	26.5	39.7	22.1544	26.8725	39.9066	

3.3.1.2. Effect of reduction and operating GHSV

GHSV is an operating parameter with a crucial importance, which affects the catalytic performance of nanocatalyst. Gas hourly space velocity or gas residence time is defined as a total volumetric feed flow rate of synthesis gas per unit of bed volume. The effects of reduction and operating GHSV in the range of 900, 1800, 2700 and $5400 \, h^{-1}$ and 3600, 4200, 4800, 5400, 6000 and $6600 \, h^{-1}$, respectively, on the catalyst selectivity and CO conversion under operating conditions (H₂/CO = 1, P = $200 \, kPa$, T = $573 \, K$) are reported in Tables 2 and 3. The increase in space velocity leads to the decrease in CO conversion and the resistant time of both reactants and products in the reactor.

3.3.2. Optimizing conditions for products selectivity

Recently a lot of researches have been carried out on the effect of operating GHSV in a catalytic performance. Feyzi *et al.* [5] reported the optimal operating GHSV = $2000 \, h^{-1}$ in order to achieve higher light olefins C_2 - C_4 selectivity. Arsalanfar *et al.* [6] investigated the effect of various space velocities on catalytic performance of Fe-Co-Mn catalyst supported by

MgO prepared using co-precipitation method. Some articles reported the effect of H₂/CO feed ratio on catalytic performance, *e.g.* Atashiet *et al.* [17] illustrated the effect of operating conditions on selectivity of Fe-Co-Mn/MgO at high temperature for CO hydrogenation.

The influence of operating conditions including Red-GHSV, inlet H_2/CO , Oprat-GHSV, and Type-support on selectivity of Fe-Co-Ce nanocatalyst in the Fischer-Tropsch synthesis under operating conditions (GHSV = $3600 \, h^{-1}$, $H_2/CO = 1$, $P = 200 \, kPa$, $T = 573 \, K$) is illustrated as a statistical model, is represented in Table 2. The achieved results from experimental and predicted data by RSM are presented in Table 3. According to indicative variables, selectivity models for olefin, paraffin, and methane are obtained. The regression coefficients achieved by RSM are indicated in Table 4. The goal of this study is to maximize olefin and minimize paraffin and methane towards zero targets and to optimize data of single and three objectives responses (Table 5).

Single objective optimization of olefin, paraffin, and methane is depicted in Figs. 5-7. As well as, three objectives optimization for maximizing olefin and minimizing paraffin and methane obtained at Red-GHSV = $4156.52 \, h^{-1}$, Oprat-GHSV = $6600 \, h^{-1}$, $H_2/CO = 4$, and Type-support = no support, is shown in Fig. 8.

 ${\it Table~4}$ Regression coefficients of the RSM modeling for the selectivity response

Terms	Selectivity to olefins, %			Selectivity to paraffins,%			Selectivity to C ₁ , %		
Terms	SE coef.	<i>T</i> -value	<i>P</i> -value	SE coef.	<i>T</i> -value	<i>P</i> -value	SE coef.	<i>T</i> -value	<i>P</i> -value
Constant	0.800	76.60	0.000	1.01	2.65	0.021	1.14	54.94	0.000
Red-GHSV	0.448	16.55	0.000	0.568	5.74	0.000	0.638	-9.34	0.000
H ₂ /CO	0.369	54.26	0.000	0.468	-1.08	0.302	0.525	10.91	0.000
Operate-GHSV	0.345	14.14	0.000	0.437	-11.59	0.000	0.491	0.22	0.828
Type-support	0.359	10.93	0.000	0.455	9.95	0.000	0.511	8.82	0.000
Red-GHSV Red-GHSV	0.610	-1.18	0.260	0.773	2.43	0.031	0.868	7.72	0.000
H ₂ /CO·H ₂ /CO	0.685	-8.98	0.000	0.869	-10.38	0.000	0.976	-5.52	0.000
Oprat-GHSV Oprat-GHSV	0.616	-21.90	0.000	0.781	7.32	0.000	0.877	-14.43	0.000
Type-support*Type-support	0.656	-18.19	0.000	0.832	13.33	0.000	0.935	-8.73	0.000
	$R^2 = 99.63 \%$		$R^2 = 98.28 \%$			$R^2 = 98.33 \%$			
	$R_{adj}^2 = 98.17 \%$			$R_{adj}^2 = 97.14 \%$			$R_{adj}^2 = 97.21 \%$		

Table 5

Optimization results for single and three objectives

		Reduction GHSV, h ⁻¹	H ₂ /CO Feeding gas	Operating GHSV, h ⁻¹	Type of support	Selectivity to olefins, %	Selectivity to paraffins,%	Selectivity to C ₁ , %
	Maximize olefins	5400	4	5357.58	SiO ₂	43.05	0	0
Single objective	Minimize paraffins	1218.18	4	5751.52	MgO	0	6.54	0
	Minimize C ₁	4172.73	0.25	3600	no support	0	0	25
Three objectives	Maximize olefins and minimize paraffins and C ₁	4156.52	4	6600	no support	43.05	6.54	25

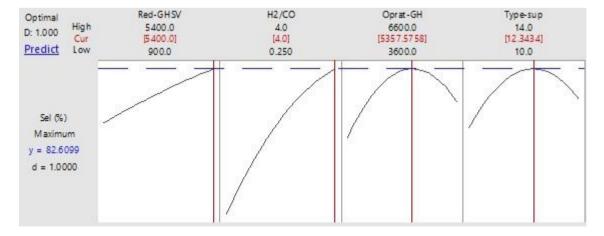


Fig. 5. The single objective optimization obtained to maximize olefin selectivity using Minitab software

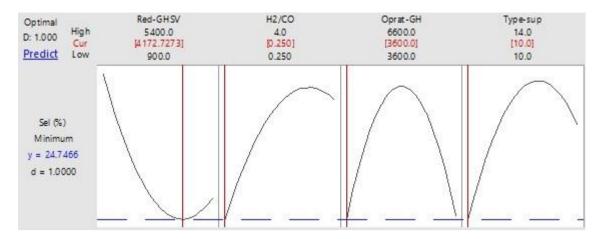


Fig. 6. The single objective optimization obtained to minimize C₁ selectivity using Minitab software

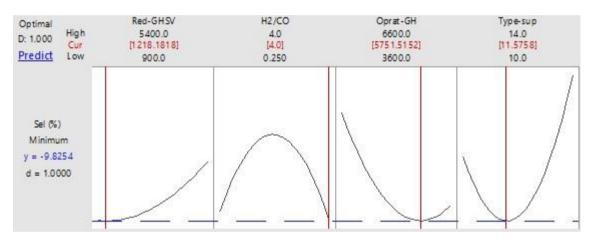


Fig. 7. The single objective optimization obtained to minimize paraffin selectivity using Minitab software

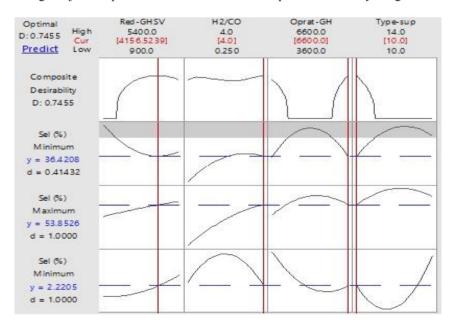


Fig. 8. Three objectives optimization obtained to maximize olefin selectivity and minimize paraffins and C₁ using Minitab software

3.3.3. Selectivity to olefins

Changes in olefins selectivity depending on various operating conditions and different supports are shown in Fig. 9. It is observed that by increasing H₂/CO molar ratio with zeolite as the support, the olefin selectivity increases with the increase in both operating and reduction GHSV. The highest olefin selectivity was achieved by enhancing the Red-GHSV, at high Oprat-GHSV and with SiO₂ as the support. A parabola plot with a maximum shows that at moderate operating GHSV and with SiO₂ as the support the highest selectivity towards olefin is achieved.

Selectivity model for olefins is given by Eq. (6): Sel (%) olefins = -606.8 + 0.004193 Red-GHSV ++18.111 H₂/CO + 0.06439 Oprat-GHSV + +73.59 Type-support – 0.000000 Red-GHSV-Red-GHSV – - 1.750 H₂/CO·H₂/CO -0.000006 Oprat-GHSV-Oprat-GHSV – - 2.984 Type-support Type-support (6)

The statistical model of olefin indicates that GHSV of reduction (Red-GHSV·Red-GHSV) is the most important factor due to maximizing olefins. The single optimizing data to maximaze olefins selectivity are achieved at Red-GHSV = 5400 h⁻¹, Oprat-GHSV = $= 5357.58 \text{ h}^{-1}$, H₂/CO = 4, and Type-support = SiO₂.

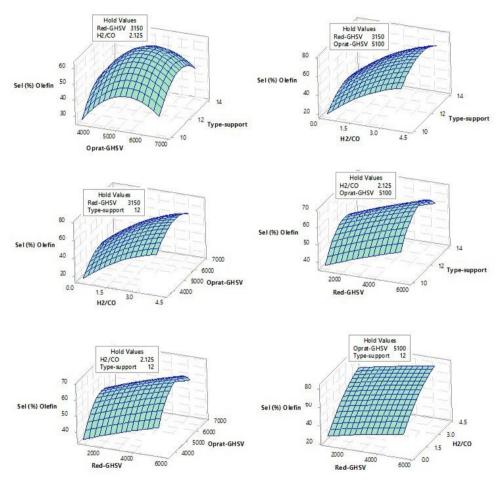


Fig. 9. Three-dimensional response surface plot of Red-GHSV, Oprat-GHSV, H₂/CO and Type-support on selectivity to olefins

.3.4. Selectivity to paraffins

Selectivity to paraffins changes depending on various operating conditions and different supports, is shown in Fig. 10. It can be seen from the minimum peak of parabola plot that the selectivity to paraffins is the highest at lower Oprat-GHSV, and higher Red-GHSV, with zeolite as the support. However, at average value of H₂/CO with zeolite as the support, and at higher Red-GHSV and lower Oprat-GHSV, the selectivity to paraffins is a higher value. The final statistical model for selectivity to paraffins is presented by Eq. (7):

Sel (%) paraffins = 446.2 - 0.000892 Red-GHSV + + 10.63 H₂/CO - 0.02930 Oprat-GHSV -- 64.28 Type-support + 0.000000 Red-GHSV-Red-GHSV -

$$-2.563 \text{ H}_2/\text{CO} \cdot \text{H}_2/\text{CO} + 0.000003 \text{ Oprat-GHSV} - \text{Oprat-GHSV} + 2.773 \text{ Type-support Type-support}$$
 (7)

On the base of statistical model, it can be seen that the type of support with the higher coefficient of Typesupport Type-support have the prominent effect on minimizing the paraffin selectivity. According to single optimizing result, the minimizing of paraffin is achieved at Red-GHSV = 1218.18 h^{-1} , Oprat-GHSV = 5751.52 h^{-1} , $\text{H}_2/\text{CO} = 4$, and Type-support = MgO.

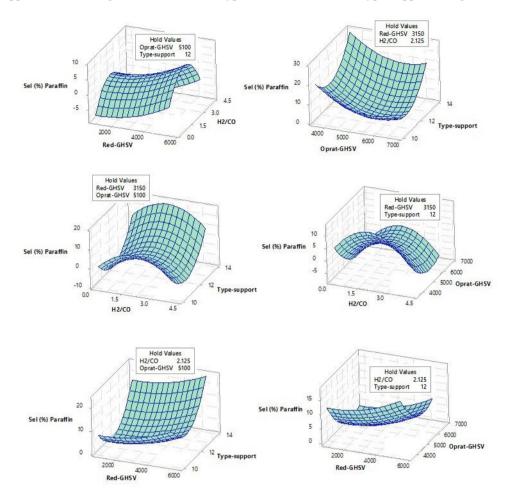


Fig. 10.Three-dimensional response surface plot of Red-GHSV, Oprat-GHSV, H₂/CO, and Type-support effects on selectivity to paraffins

3.3.5. Selectivity to C_1

Changes in selectivity to methane depending on various operating conditions and different supports are shown in Fig. 11. It can be seen from a maximum parabola plot that the maximum methane selectivity is obtained by rising in H₂/CO molar ratio at moderate Oprat-GHSV, lower Red-GHSV, and SiO₂ as a support. The statistical selectivity model of methane is presented by Eq. (8):

Sel (%)
$$C_1 = -396.7 - 0.01099$$
 Red-GHSV + $+9.57$ H₂/CO + 0.05745 Oprat-GHSV +

The obtained selectivity model for methane shows that Red-GHSV with the positive coefficient value of Red-GHSV-Red-GHSV has the significant effect in minimizing methane. Therefore, with the purpose of minimizing methane, the conditions are: Red-GHSV = $4172.73 \ h^{-1}$, Oprat-GHSV = $3600 \ h^{-1}$, H₂/CO = 0.25, and Type-support = no support.

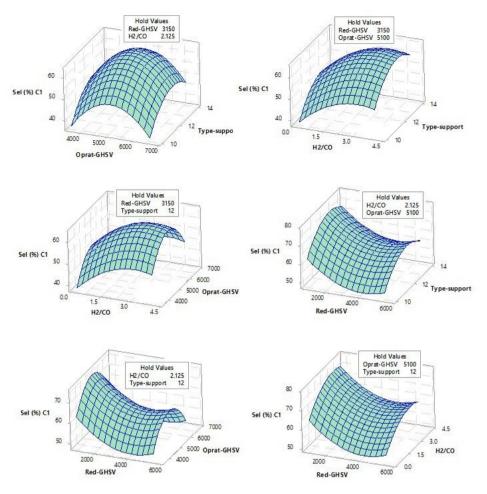


Fig. 11. Three-dimensional response surface plot of Red-GHSV, Oprat-GHSV, H₂/CO, and Type-support effects on selectivity to C₁

4. Conclusions

In the present work, the statistical model of three responses is investigated according to operating variables and the effect of various supports including MgO, zeolite, TiO₂ and SiO₂ by means of response surface methodology (RSM). The selectivity and catalytic performance of solvothermally prepared Fe-Co-Ce nanocatalysts toward olefins were illustrated in a fixed-bed reactor. Responses selectivity models for variables such as Red-GHSV. Inlet H₂/CO, Operat-GHSV, and Type-support were optimized with the goal of maximizing olefins. The single selectivity model for maximizing olefins, minimizing paraffins and methane indicates that Red-GHSV-Red-GHSV, Typesupport. Type-support, Red-GHSV-Red-GHSV, are the prominent factors respectively. The results of three objectives optimization to maximizing olefins, minimizing paraffins and methane were obtained at Red-GHSV = $= 156.52 \, h^{-1}$, Oprat-GHSV = $6600 \, h^{-1}$, H₂/CO = 4, and Type-Support = without support. The variations of particle size, morphology and reducibility were investigated by XRD, SEM and TPR analyses. The TPR profiles indicate that nanocatalyst with SiO_2 support has the lower initial and final temperature of reduction.

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МОДЕЛЮВАННЯ РЕЖИМУ ПРОЦЕСУ І НОСІЇВ КАТАЛІЗАТОРА Fe-Co-Ce TA ОПТИМІЗАЦІЯ СЕЛЕКТИВНОСТІ ЛЕГКИХ ОЛЕФІНІВ ПРИ СИНТЕЗІ ФІШЕРА-ТРОПША

Анотація. Досліджено вплив чинників (Red-GHSV, H√CO, Oprat-GHSV) та різних носіїв нанокаталізатора Fe-Co-Ce на перебіг синтезу Фішера-Тропша. З метою одержання вищої селективності за олефінами при синтезі застосована статистична модель з методологією поверхневої реакції, яка вказує на взаєммний вплив чинників один на одного. Визначено умови, за яких оптимізуються три чинники з метою максимізації олефінів та мінімізації парафінів і метану. Синтезовані нанокаталізатори з різними носіями досліджено методами дифракційного рентгенівського аналізу, скануючої мікроскопії та термопрограмованого відновлення.

Ключові слова: моделювання, режим процесу, нанокаталізатор Fe-Co-Ce, носій, оптимізація, синтез Фішера-Тропиа.